

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

December 3, 2004

In Reply Refer To:
Colorado Interstate Gas Company
Docket No. CP03-301-001

Colorado Interstate Gas
Two North Nevada Avenue
Colorado Springs, Colorado 80944

Attention: Catherine E. Palazzari, Vice President

Reference: Tariff Sheets Implementing New Rate Schedule CS-1

Ladies and Gentlemen:

1. On October 4, 2004, Colorado Interstate Gas Company (CIG) filed the tariff sheets listed on the Appendix to implement Rate Schedule CS-1 (CS-1) to comply with the Commission's October 22, 2003 Preliminary Determination (the October 22 Order) in Docket No. CP03-301-000, *et al.*¹ The new CS-1 service provides for firm jumper compression service to Cheyenne Plains Gas Pipeline Company, L.L.C. (Cheyenne Plains). The proposed tariff sheets also include ministerial changes to reflect the CS-1 service and to update name changes. CIG requests a December 4, 2004, effective date for its proposed tariff sheets because it anticipates commencing service between December 4, 2004, and January 1, 2005.

2. We accept the tariff sheets to become effective December 4, 2004, as proposed. Acceptance of this filing benefits the customers because it ensures that the terms and conditions of Rate Schedule CS-1 are consistent with the Commission's policy and precedent.

3. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214. No protests or comments were filed.

¹ *Colorado Interstate Gas Company and Cheyenne Plains Gas Pipeline Company*, 105 FERC ¶ 61,095 (2003).

4. The October 22 Order granted CIG preliminary authorization to build a jumper compression facility to enable the new Cheyenne Plains pipeline to meet its system requirements. The October 22 Order accepted CIG's *pro forma* tariff changes, with one exception. At P 83, the October 22 Order required CIG to either: (i) demonstrate that no gas is likely to be lost or unaccounted for (L&U) at the jumper compression facilities; or (ii) file a rate to separately state the L&U for that service. The October 22 Order also required CIG to file the actual tariff sheets to implement the new CS-1 service no earlier than 60 days prior to commencing service.

5. CIG states that the proposed tariff language is identical to the *pro forma* tariff language accepted in the October 22 Order, and also includes a separately stated L&U rate for its new CS-1 service consistent with the October 22 Order. We find that CIG's proposed tariff changes, discussed below, were timely filed and comply with the October 22 Order.

6. The instant filing revises CS-1 at Section 4.1 to state that CIG requires the shipper to furnish fuel reimbursement, which by definition in CIG's Fuel Reimbursement provisions at General Terms & Conditions (GT&C) Section 1.30 includes L&U, and not just fuel gas. Accordingly, CIG deletes the previously proposed language that it would not assess L&U for the CS-1 service. Further, the Schedule of Fuel Reimbursement Percentages and GT&C Section 1.30(b)(vi) reflect the 0.15 percent L&U charge. This charge equals the L&U reimbursement percentage rate Cheyenne Plains charges its shippers that benefit from the CS-1 service. CIG will recompute the charge annually, and will adjust the rate based on actual experience.

7. The instant filing also includes a description of several ministerial revisions updating the tariff. CIG revises its table of contents, rate sheet, scheduling and nominating procedures, and fuel reimbursement provisions to include the new CS-1 service. We find that these changes also comply with the October 22 Order. Finally, CIG updates its tariff references to properly reflect the North American Energy Standards Board Wholesale Gas Quadrant, formerly GISB, and Cheyenne Plains as a limited liability company.

By direction of the Commission.

Magalie R. Salas,
Secretary.

cc: All Parties

APPENDIX

**Colorado Interstate Gas Company
FERC Gas Tariff First Revised Volume No. 1**

Tariff Sheets Accepted Effective December 4, 2004

Ninth Revised Sheet No. 2
Fifth Revised Sheet No. 3
Twelfth Revised Sheet No. 7
Thirty-Fourth Revised Sheet No. 11A
Original Sheet No. 184
Original Sheet No. 185
Original Sheet No. 186
Sheet Nos. 187-223
Twelfth Revised Sheet No. 230A
Original Sheet No. 230A.01
Ninth Revised Sheet No. 230B
Ninth Revised Sheet No. 234B
Seventeenth Revised Sheet No. 240
Third Revised Sheet No. 269A
Thirteenth Revised Sheet No. 272
Ninth Revised Sheet No. 274A
Seventh Revised Sheet No. 275
Fourth Revised Sheet No. 275A
Fourteenth Revised Sheet No. 283
Seventh Revised Sheet No. 284B
Ninth Revised Sheet No. 301
Sixth Revised Sheet No. 301A
First Revised Sheet No. 444
First Revised Sheet No. 445
First Revised Sheet No. 446
First Revised Sheet No. 447
First Revised Sheet No. 448
First Revised Sheet No. 448A